KENT COUNTY WATER AUTHORITY WARWICK, RHODE ISLAND

ANNUAL FINANCIAL STATEMENTS

YEAR ENDED JUNE 30, 2018

Kent County Water Authority

ANNUAL FINANCIAL STATEMENTS

June 30, 2018

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Independent Auditor's Report

Board of Directors Kent County Water Authority West Warwick, Rhode Island

We have audited the accompanying financial statements of the business-type activities of the Kent County Water Authority ("the Authority"), as of and for the years ended June 30, 2018, and the related notes to the financial statements, which collectively comprises the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the financial reporting provisions of the Rhode Island Public Utilities Commission (RIPUC). Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the June 30, 2018 financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of the Authority, as of June 30, 2018, and the respective changes in financial position and, where applicable, cash flows thereof for the year then ended in accordance with the RIPUC.

Basis of Accounting

The financial statements are prepared on the basis of the financial reporting provisions of RIPUC, which is a basis of accounting other than accounting principles generally accepted in the United States of America, to comply with the requirements of RIPUC. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and schedule of changes in the Authority's net pension liability and related ratios, schedule of Authority's investment returns, net other post-employment benefits liability and related ratios, schedule of Authority's contributions, and schedule of Authority's investment return, on pages 4-10 and 36-42 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Comparative Information

The financial information for the year June 30, 2017, presented for comparative purposes is not intended to be a complete financial statement presentation. Certain amounts in the prior year financial statements may have been reclassified for comparative purposes to conform with the presentation in the current year financial statements.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated August 29, 2018 on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

Restriction on Use

This report is intended solely for the information and use of management, Board of Directors, others within the Kent County Water Authority and the RIPUC and is not intended to be and should not be used by anyone other than these specified parties.

Fall River, Massachusetts

Hague, Sahady i! Co. PC

August 29, 2018



Management's Discussion and Analysis (MD&A)

Year Ended June 30, 2018

Our discussion and analysis of the Kent County Water Authority's financial performance provides an overview of the Authority's financial activities for the fiscal year ended June 30, 2018. It should be read in conjunction with basic financial statements.

The Kent County Water Authority (the Authority) is a public benefit corporation created pursuant to an existing under Chapter 1740 of the Public Laws of 1946, at Chapter 16 of Title 39 of the Rhode Island General Laws (1956), as amended, and is subject to the supervisory and regulatory powers of the State Public Utilities Commission (PUC).

The Authority provides water supply services through metered sales in the communities of Coventry, Warwick, West Warwick, East Greenwich, West Greenwich, and in smaller sections of Cranston, Scituate, and North Kingstown. The Authority is responsible for operating and maintaining the water supply system.

FINANCIAL STATEMENTS

Our discussion and analysis is intended to serve as an introduction to the Authority's basic financial statements, which consist of the financial statements and notes to the financial statements. This report also contains other supplementary information in addition to the basic financial statements.

The financial statements report information about the Authority based upon an accrual accounting method similar to those used by private sector companies. The financial statements include a Statement of Net Position; Statement of Revenues, Expenses, and Changes in Net Position; Statement of Cash Flows; and Notes to the Financial Statements.

The Statement of Net Position presents the financial position of the Authority on the accrual basis of accounting, with the exception of fine assessments and monitoring fees that are recorded on a cash basis. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the Authority is improving or deteriorating.

All the current year's revenues and expenses are accounted for in the Statement of Revenues, Expenses, and Changes in Net Position. This statement measures the success of the Authority's operations over the past year and can be used to determine whether the Authority has successfully recovered all its costs through its user fees and other charges.

The final required financial statement is the Statement of Cash Flows. The purpose of this statement is to provide information about the changes in cash and cash equivalents, resulting from operating, capital and related financing, noncapital financing, and investing activities. This statement presents cash receipts and cash disbursement information, without consideration of the earnings event, when an obligation arises, or depreciation of assets.

The notes to the financial statements provide additional information that is essential for a full understanding of the data provided in the statements. The notes to the financial statements can be found on pages 17-35 of this report.

Management's Discussion and Analysis (MD&A)

Year Ended June 30, 2018

FINANCIAL HIGHLIGHTS

The Authority's financial condition is strong and the Authority's performance for the current year exceeded the budget. The following are the key financial highlights:

- User fees were \$507 thousand under budget and \$1.076 million higher than the prior year due to a rate increase.
- The Authority spent \$245 thousand less on purchase of power than budgeted due to lower energy costs.

FINANCIAL ANALYSIS

NET POSITION

Net position over time may serve as a useful indicator of a government's financial position. In the case of the Authority, assets plus deferred outflows of resources exceeded liabilities plus deferred inflows of resources by \$165,754,137 as of June 30, 2018. This represents an increase in total net position of \$9,619,617 or 6.16% from FY 2017 and demonstrates that the financial position of the Authority is improving.

The operations of the Authority are accounted for on a Proprietary Fund Type (Enterprise Fund) basis. The Authority operates in a manner similar to private business enterprises where the costs of providing goods or services to the general public, support of a Capital Improvement Program, and funding of an Infrastructure Replacement Program are financed or recovered through user charges approved by the RIPUC.

Condensed financial information from the statements of net position and operations is presented below. The statement of net position provides information on the assets and liabilities of the Authority, with net position reported as the difference between assets and liabilities. The statement of operations of the Authority reflects all revenues earned and all expenses incurred for each fiscal year:

Management's Discussion and Analysis (MD&A)

Year Ended June 30, 2018

Condensed Statement of Net Position

| | 200000 | 2018 | | 2017 |
|---|--------|-------------|----|-------------|
| Current assets | \$ | 7,727,689 | \$ | 7,869,281 |
| Other noncurrent assets | | 24,347,569 | | 27,603,921 |
| Capital assets, net | k. | 163,013,265 | | 154,913,474 |
| Total assets | | 195,088,523 | | 190,386,676 |
| Deferred outflows of resources | | | | |
| NPL - investment experience | | 196,528 | _ | 28,659 |
| Total deferred outflows of resources | 0 | 196,528 | | 28,659 |
| Current liabilities | | 5,607,491 | | 7,218,088 |
| Noncurrent liabilities | | 22,960,477 | | 25,863,958 |
| Total liabilities | | 28,567,968 | - | 33,082,046 |
| Deferred inflows of resources | | | | |
| Gain (loss) on refunding | | 962,946 | | 1,198,769 |
| Total deferred inflows of resources | | 962,946 | | 1,198,769 |
| Net position: | | | | |
| Net investment in capital assets | | 142,813,265 | | 141,687,041 |
| Restricted for debt service | | 3,154,000 | | 3,154,000 |
| Restricted for infrastructure replacement | | 282,626 | | 282,626 |
| Unrestricted net position | | 19,504,246 | | 11,010,853 |
| Total net position | \$ | 165,754,137 | \$ | 156,134,520 |

The table above reflects a decrease in current assets of \$141,592 from FY 2017 to FY 2018. This decrease reflects an increase in accounts receivable and restricted cash due to bond issuance. There is also a significant increase in capital assets (net) of \$8,099,791 from FY 2017 to FY 2018. This increase is the result of substantial progress that the Authority made in FY 2018 on the initiatives identified in the Capital Improvement Program (CIP).

In 2018, the current liabilities decreased by \$1,610,597. This is the result of a decrease in supplies and other services needed.

The largest portion of the Authority's net position, 86.2%, reflects its net investment in capital assets. The Authority uses these capital assets to provide water treatment and collection services to its customers. Consequently, only the unrestricted net assets are available for future spending. Although the Authority's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities. In FY18, the Authority's net position totaled \$165.7 million, an increase of \$9.62 million or 6.16% from the previous year. Total assets in FY18 were \$195.1 million, an increase of \$4.7 million or 2.47% from the previous year. Total liabilities decreased by \$4.5 million or 13.65%.

Management's Discussion and Analysis (MD&A)

Year Ended June 30, 2018

CHANGES IN NET POSITION

The Authority's ended the FY 2018 with an increase in net position of \$9,619,617. The Authority has included a Condensed Statement of Revenues, Expenses and Changes in Net Position as follows.

Condensed Statement of Revenues, Expenses and Changes in Net Position

| | | 2018 | | 2017 |
|---|----|-------------|----|-------------|
| Operating revenues: | | | | |
| Water | \$ | 20,176,526 | \$ | 19,220,906 |
| Hydrant fees | | 1,776,110 | | 1,612,517 |
| Other | | 309,688 | | 352,119 |
| Total operating revenue | - | 22,262,324 | - | 21,185,542 |
| Operating expenses: | | | | |
| Source of supply | | 4,580,739 | | 4,642,200 |
| Pumping | | 700,134 | | 631,893 |
| Transmission and distribution | | 1,090,491 | | 1,151,935 |
| Water treatment | | 427,799 | | 292,808 |
| Customer accounting | | 458,237 | | 451,605 |
| Administrative and general | | 2,998,719 | | 3,397,322 |
| Depreciation | | 2,354,705 | | 2,349,326 |
| Taxes other than income | | 181,743 | | 155,370 |
| Total operating expenses | | 12,792,567 | | 13,072,459 |
| Operating income | - | 9,469,757 | _ | 8,113,083 |
| Nonoperating income (expense): | | | | |
| Capital contributions | | 5,093 | | 23,389 |
| Interest income (expense) | | 144,767 | | (89,707) |
| Net non-operating income (expense) | | 149,860 | | (66,318) |
| Increase in net position | | 9,619,617 | | 8,046,765 |
| Net position at beginning of year, restated | | 156,134,520 | - | 148,087,755 |
| Net position at end of year | \$ | 165,754,137 | \$ | 156,134,520 |

Management's Discussion and Analysis (MD&A)

Year Ended June 30, 2018

REVENUES

Water user fees are the Authority's primary source of revenue, representing approximately 90.6% of total operating revenues. Fiscal Year 2018 water user fee revenue was \$20,176,526 which is \$955,620 more than the prior year. The increase in user fees is the combined effect of a rate increase. These PUC approved rate increases applied to both consumption and flat fees. FY 2018 other operating revenue decreased by \$42,431.

The operating income for FY18 totaled \$9.5 million, representing an increase of 16.7% from the previous year. This increase is a result of the changes discussed above.

EXPENSES

Total operating expenses in FY 2018 decreased \$279,892 over the prior year. The decrease in operating expenses was driven most notably by a decrease in administrative and general of nearly \$398 thousand, as well as, an increase in water treatment of \$134 thousand.

Net non-operating income is \$149,860 in the current year because of an increase in interest income.

Capital Assets and Debt Administration

CAPITAL ASSETS

At the end of FY 2018, the Authority had \$163 million invested in capital assets. This amount represents an increase of \$8.1 million, or 5.23% over last year. The following table summarizes the Authority's capital assets and changes therein, for the years ended June 30, 2018 and June 30, 2017.

Management's Discussion and Analysis (MD&A)

Year Ended June 30, 2018

Capital Assets and Debt Administration (CONTINUED)

CAPITAL ASSETS (CONTINUED)

| | Balance at June 30, 2017 | Increases | Decreases | Balance at |
|--|-----------------------------|---------------|---------------|----------------|
| | June 30, 2017 | Increases | Decreases | June 30, 2018 |
| Capital assets, not being depreciated: | | | | |
| Construction in progress | \$ 25,127,292 | \$ 10,059,269 | \$ 19,217,476 | \$ 15,969,085 |
| Land | 1,836,045 | | | 1,836,045 |
| Total capital assets, not | | | | |
| being depreciated | 26,963,337 | 10,059,269 | 19,217,476 | 17,805,130 |
| Capital assets, being depreciated: | | | | |
| Buildings and improvements | 29,626,672 | 4,308,145 | - | 33,934,817 |
| Machinery and equipment | 16,580,537 | 36,527 | 20,899 | 16,596,165 |
| Infrastructure | 110,414,504 | 15,268,030 | | 125,682,534 |
| Total capital assets, | | | | |
| being depreciated | 156,621,713 | 19,612,702 | 20,899 | 176,213,516 |
| Less accumulated depreciation | 28,671,576 | 2,354,704 | 20,899 | 31,005,381 |
| Total capital assets, | | | | |
| being depreciated, net | 127,950,137 | 17,257,998 | | 145,208,135 |
| Capital assets, net | \$ 154,913,474 | \$ 27,317,267 | \$ 19,217,476 | \$ 163,013,265 |

LONG-TERM DEBT

Currently the Authority has two General Revenue Bonds outstanding at the end of FY18, totaling \$20.2 million at par value.

| 2012 Series "A" | \$11,470,000 |
|-----------------|--------------|
| 2017 Series "A" | \$12,000,000 |

Currently the Authority has a Moody's rating of Aa3 and a S&P rating of AA-.

During FY18, the Authority paid approximately \$3.3 million in principal on outstanding issuances and \$720 thousand of interest on outstanding issuances.

The Authority is required to establish and maintain rates and charges at levels sufficient so that total net revenues in each year during which bonds are outstanding will equal at least 125% of the bond debt service requirement during such year less the amount, if any, of bond proceeds available to pay interest becoming due in such year on bonds outstanding as of the first day of such year. The Authority has exceeded the 125% debt service coverage requirement of the Resolution in each year since the 2001 issue.

Management's Discussion and Analysis (MD&A)

Year Ended June 30, 2018

BUDGET AND RATES

For FY19, the budget for operating revenues has decreased 1.5% from the previous year with operating & maintenance expenses decreasing by 8.1% over the previous year. The step increase tariff approved in January 2018 is seen as the increase noted.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

The Authority has been governed by a 5-member appointed Board until July 2018 when the State law governing the Authority was amended to increase the Board to seven members. KCWA is also regulated by the Rhode Island Public Utilities Commission (RIPUC). Both Authority's Board and the RIPUC must authorize all adjustments to user charges.

The Authority's rate increase was approved in January 2018 for an increase in rate revenues to be effective immediately.

REQUEST FOR INFORMATION

This financial report is intended to provide an overview of the financial picture of the Kent County Water Authority. Any further questions regarding any of the information contained within this report may be directed to the General Manager or Director of Administration and Finance at P.O. Box 192, West Warwick, RI 02893.

Statement of Net Position

June 30, 2018 and 2017

ASSETS

| | | 2018 | | 2017 |
|--|------|-------------|----|-------------|
| Current assets: | | | | |
| Cash and cash equivalents | \$ | 162,674 | \$ | 196,869 |
| Accounts receivable, less allowance of \$154,176 in 2018 | | | | |
| and \$171,546 in 2017 | | 2,813,661 | | 3,055,725 |
| Unbilled water revenue | | 1,216,760 | | 1,096,651 |
| Materials and supplies inventory | | 380,594 | | 366,036 |
| Restricted cash and cash equivalents held by trustee | | | | |
| for current portion of long-term debt | - | 3,154,000 | | 3,154,000 |
| Total current assets | | 7,727,689 | | 7,869,281 |
| Noncurrent assets: | | | | |
| Restricted cash and cash equivalents held by trustee | | 24,064,943 | | 27,321,295 |
| Restricted cash and cash equivalents held by | | | | |
| trust-Infrastructure replacement | - | 282,626 | | 282,626 |
| Total noncurrent assets | | 24,347,569 | | 27,603,921 |
| Capital assets: | | | | |
| Depreciable, net | | 145,208,135 | | 127,950,137 |
| Nondepreciable | | 17,805,130 | | 26,963,337 |
| Total capital assets | | 163,013,265 | _ | 154,913,474 |
| Total assets | \$ | 195,088,523 | \$ | 190,386,676 |
| DEFERRED OUTFLOWS OF RES | SOUR | CES | | |
| Deferred outflows of resources: | | | | |
| Pension related outflows | | 196,528 | | 28,659 |
| A SHOULD TOURISH TO THE | - | 170,320 | - | 20,037 |
| Total deferred outflows of resources | \$ | 196,528 | \$ | 28,659 |

Statement of Net Position

June 30, 2018 and 2017

LIABILITIES

| | 2018 | | 2017 | |
|---|-------|-------------|---------------|-------------|
| Current liabilities: | | | | |
| Accounts payable | \$ | 1,675,399 | \$ | 3,289,618 |
| Accrued interest expense | | 322,468 | - | 320,724 |
| Accrued liabilities | | 276,878 | | 270,599 |
| Water quality protection charges payable | | - | | 59,401 |
| Long-term debt due within one year | | 3,332,746 | | 3,277,746 |
| Total current liabilities | | 5,607,491 | | 7,218,088 |
| Noncurrent liabilities: | | | | |
| Long-term debt, net | | 16,835,624 | | 20,152,879 |
| Net pension liability | | 1,186,356 | | 971,316 |
| Net OPEB liability | | 4,938,497 | 0 | 4,739,763 |
| Total noncurrent liabilities | | 22,960,477 | - | 25,863,958 |
| Total liabilities | | 28,567,968 | | 33,082,046 |
| DEFERRED INFLOWS OF RE | SOURC | CES | | |
| Deferred inflows of resources: | | | | |
| Gain on refunding | , | 962,946 | - | 1,198,769 |
| Total deferred inflows of resources | - | 962,946 | - | 1,198,769 |
| NET POSITION | | | | |
| Net position: | | | | |
| Net investment in capital assets | | 142,813,265 | | 141,687,041 |
| Restricted for debt service | | 3,154,000 | | 3,154,000 |
| Restricted for infrastructure replacement | | 282,626 | | 282,626 |
| Unrestricted net position | - | 19,504,246 | | 11,010,853 |
| Total net position | \$ | 165,754,137 | \$ | 156,134,520 |

Statement of Revenues, Expenses and Changes in Net Position Year Ended June 30, 2018 and 2017

| | 2018 | 2017 |
|---|-------------------|-------------------|
| Operating revenues: | - | |
| Water | \$ 20,176,526 | \$ 19,220,906 |
| Hydrant fees | 1,776,110 | 1,612,517 |
| Other | 309,688 | 352,119 |
| Total operating revenue | 22,262,324 | 21,185,542 |
| Operating expenses: | | |
| Source of supply | 4,580,739 | 4,642,200 |
| Pumping | 700,134 | 631,893 |
| Transmission and distribution | 1,090,491 | 1,151,935 |
| Water treatment | 427,799 | 292,808 |
| Customer accounts | 458,237 | 451,605 |
| Administrative and general | 2,998,719 | 3,397,322 |
| Depreciation | 2,354,705 | 2,349,326 |
| Taxes other than income | 181,743 | 155,370 |
| Total operating expenses | 12,792,567 | 13,072,459 |
| Operating income | 9,469,757 | 8,113,083 |
| Nonoperating income (expense): | | |
| Capital contributions | 5,093 | 23,389 |
| Interest income (expense) | 144,767 | (89,707) |
| Net non-operating income (expense) | 149,860 | (66,318) |
| Increase in net position | 9,619,617 | 8,046,765 |
| Net position at beginning of year, restated | 156,134,520 | 148,087,755 |
| Net position at end of year | \$ 165,754,137 | \$ 156,134,520 |

Statement of Cash Flows

Year Ended June 30, 2018 and 2017

| | 2018 | 2017 |
|---|----------------|---------------------|
| Cash flows from operating activities: | | |
| Cash received from customers | \$22,324,878 | \$21,032,680 |
| Cash paid to employees for services | (1,362,035) | 2,028,817 |
| Cash paid to suppliers for goods and services | (10,452,420) | <u>(9,620,284</u>) |
| Net cash provided by operating activities | 10,510,423 | 13,441,213 |
| Cash flows from investing activities: | | |
| Interest income received | 508,115 | 247,688 |
| Net cash provided by investing activities | 508,115 | 247,688 |
| Cash flows from capital and related financial activities: | | |
| Payments on debt | (3,498,078) | 8,518,846 |
| Capital additions | (10,454,496) | (12,587,969) |
| Capital contributions | 5,093 | 23,389 |
| Interest expense | (361,604) | (334,983) |
| Net cash used/or capital and related financing activities | (14,309,085) | (4,380,717) |
| Net decrease in cash and cash equivalents | (3,290,547) | 9,308,184 |
| Cash and cash equivalents, beginning of year | 30,954,790 | 21,646,606 |
| Cash and cash equivalents, end of year | 27,664,243 | 30,954,790 |
| Cash and cash equivalents, per the statement of net position | | |
| Cash and cash equivalents | 162,674 | 196,869 |
| Restricted cash and cash equivalents held by trustee | | |
| for current portion of long term debt | 3,154,000 | 3,154,000 |
| Restricted cash and cash equivalents held by trustee (Note 3) | 24,064,943 | 27,321,295 |
| Restricted cash and cash equivalents held by trustee-Infrastructure | | |
| replacement (Note 3) | 282,626 | 282,626 |
| Total cash and cash equivalents, per the statement of net position | \$27,664,243 | \$30,954,790 |
| Reconciliation of operating income to net cash provided by | | |
| operating activities: | | |
| Operating income | \$ 9,469,757 | \$ 8,113,083 |
| Adjustments to reconcile operating income to net cash | | |
| provided by operating activities: | | |
| Depreciation of bond issuance costs | 2,354,705 | 2,349,326 |
| Changes in operating assets and liabilities: | | |
| (Increase) decrease in accounts receivable, net | 242,064 | (129,496) |
| (Increase) decrease in unbilled water revenue | (120, 109) | 43,345 |
| (Increase) decrease in material, supplies and inventory | (14,558) | 16,242 |
| (Increase) decrease in other assets | . . | 243,759 |
| (Increase) decrease in NPL deferred outflows | (167,869) | 30,848 |
| Increase (decrease) in accounts payable | (1,614,219) | 1,780,259 |
| Increase (decrease) in accrued liabilities | 6,279 | 48,181 |
| Increase (decrease) in water quality protection charges payable | (59,401) | (66,711) |
| Increase (decrease) in other liabilities | 413,774 | 1,012,377 |
| Net cash provided by operating activities | \$10,510,423 | \$13,441,213 |

Statement of Fiduciary Net Position June 30, 2018 and 2017

| | Pension Plan for KCWA | | OPEB Trus | t for KCWA |
|---|--------------------------|---------------------------|---|-------------|
| | 2018 | 2017 | 2018 | 2017 |
| ASSETS: | | | | |
| Investments, at fair value Total assets | \$6,120,174 6,120,174 | \$5,702,783 _5,702,783 | \$ 81,170 81,170 | \$ <u>-</u> |
| LIABILITIES None | | - | <u>. </u> | |
| NET POSITION: Restricted for pension | \$6,120,174 | \$5,702,783 | \$ 81,170 | <u>\$</u> |

Statement of Changes in Fiduciary Net Position Year Ended June 30, 2018 and 2017

| | Pension Plan | n for KCWA | OPEB Trust for KCWA | | |
|--------------------------------------|--------------|-------------|---------------------|-----------|--|
| | 2018 | 2017 | 2018 | 2017 | |
| ADDITIONS: | | | | | |
| Contributions: | | | | | |
| Employer contributions | \$ 222,207 | \$ 243,161 | \$ 164,292 | \$ 83,835 | |
| Total contributions | 222,207 | 243,161 | 164,292 | 83,835 | |
| Investment income: | | | | | |
| Net investment income | 459,748 | 587,562 | 1,170 | | |
| Total investment income | 459,748 | 587,562 | 1,170 | | |
| Total additions | 681,955 | 830,723 | 165,462 | 83,835 | |
| DEDUCTIONS: | | | | | |
| Actual and service benefits payments | 264,564 | 266,989 | 84,292 | 83,835 | |
| Total deductions | 264,564 | 266,989 | 84,292 | 83,835 | |
| Change in net position | 417,391 | 563,734 | 81,170 | - | |
| Net Position - Beginning | 5,702,783 | 5,139,049 | | | |
| Net Position - Ending | \$6,120,174 | \$5,702,783 | \$ 81,170 | <u> </u> | |

Notes to the Financial Statements

June 30, 2018

The financial statements of the Kent County Water Authority (the Authority) have been prepared in conformity with the Rhode Island Public Utilities Commission (RIPUC) regulatory basis of accounting. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles. The following notes to the financial statements are an integral part of the Authority's financial statements.

NOTE 1. Reporting Entity

Primary Government

The Kent County Water Authority (the Authority) was created by General Assembly of the State of Rhode Island on April 24, 1946 and was organized on July 8, 1946. The Authority serves as the governing body of the Kent County Water District, a political subdivision of the State of Rhode Island. The Authority is subject to the regulations of the Public Utility Commission of the State of Rhode Island (RIPUC).

The Authority provides water supply services through metered sales in the communities of Warwick, West Warwick, Coventry, East Greenwich, North Kingstown, Cranston, Scituate and West Greenwich. The Authority is also responsible for acquiring, constructing, improving, operating, and maintaining the water supply system. The Authority's source of water supply is principally through purchases of water from the Providence Water Supply Board and Warwick Water Department with the remaining amount produced from its own wells.

Component Units

Component Units are included in the Authority's reporting entity if their operational and financial relationships with the Authority are significant. Pursuant to the criteria established by the Governmental Accounting Standards Board (GASB), no component units were identified for inclusion in the accompanying financial statements.

The Authority is considered a related organization of the State of Rhode Island for financial reporting purposes. The Authority is reported as a related organization of the State of Rhode Island, and not as a component unit, based on the criteria of GASB Statement No. 14 "The Financial Reporting Entity", as amended by GASB Statement No. 39 "Determining Whether Certain Organizations are Component Units" and as amended by GASB Statement No. 61 "Financial Reporting Entity - Omnibus".

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accounting policies of the Authority conform to the RIPUC regulatory basis of accounting. The GASB is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The following is a summary of the more significant accounting policies followed by the Authority:

Notes to the Financial Statements

June 30, 2018

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Basis of Presentation

The operations of the Authority are accounted for on a Proprietary Fund Type (Enterprise Fund) basis.

Enterprise funds are used to account for operations (a) that are financed and operated in a manner similar to private business enterprises where the intent of the governing body is that the costs (including depreciation) of providing goods and services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

Proprietary fund revenues and expenses are recognized on the accrual basis. Revenues are recognized in the accounting period in which they are earned and become measurable; expenses are recognized in the period incurred, if measurable. When restricted and unrestricted resources are available for use, it is the Authority's practice to use restricted resources first.

Cash and Cash Equivalents - Cash and cash equivalents and restricted cash (held by trustee) include highly liquid investments with a maturity of three months or less when purchased. Restricted cash has been classified as noncurrent as it primarily represents unspent bond proceeds restricted for future capital spending.

Receivables - Fixed fees for water usage are billed to all customers in advance on a monthly basis. Consumption based fees are billed in arrears on a monthly basis, based on estimated and actual water consumption meter readings.

The allowance for doubtful accounts for June 30, 2018 was \$154,176. This estimate is based off of 5% of the most recent 90 days receivable and 10% of any receivable older than 90 days.

Materials and Supplies Inventory - Materials and supplies inventory is stated at the lower of cost (average cost method) or market.

Capital Assets - Property, plant, and equipment is stated at cost. The Authority provides for depreciation of capital assets based on a composite rate of 1.5% of depreciable capital assets as required by the Rhode Island Public Utility Commission (RIPUC). Depreciation expense is not reflected for construction in progress until it is placed in service. The Authority capitalizes interest costs as part of the cost of constructing transmission and distribution facilities.

Construction in progress - Construction in progress consists of the capital projects' design, planning and construction costs. Upon completing the project and finalizing the financial transaction, the construction in progress is transferred into the completed project capital asset account. Once transferred, the Authority will start to depreciate the completed capital project.

Capital Contributions - Capital contributions consist of property, plant, and equipment paid for by customers for water installations. Once the installation is complete, the property, plant, and equipment transfer to the Authority.

Notes to the Financial Statements

June 30, 2018

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Unearned Revenue - Unearned revenue represents amounts billed in the current fiscal year for pretreatment fees relating to the subsequent fiscal year.

Deferred Outflows/inflows Of Resources - In addition to assets, the statement of financial position can report a separate section for deferred outflows of resources. This separate section represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resources (expense) until that later date.

In addition to liabilities, the statement of financial position can report a separate section for deferred inflows of resources. This separate section represents the acquisition of net position that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until a later date. At June 30, 2018 and 2017, there were a net of \$196,528 and \$28,659 in deferred outflows relating to pensions, respectively and \$962,946 and \$1,198,769 in deferred inflows relating to gains on refunding, respectively.

Income Taxes - The Authority is exempt from Federal and State income taxes.

Regulatory - The Authority is a regulated utility, and its rates are set by the PUC. For rate-making purposes, depreciation expense is excluded while principal payments and capital outlays are included in the total expenses to arrive at a regulatory net income (loss). For this reason, the net income (loss) on a regulatory basis differs from the change in net position in the audited financial statements, which are prepared in conformance with generally accepted accounting principles.

Use of Estimates - The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities, at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Summarized Financial Information - The financial information for the year June 30, 2017, presented for comparative purposes is not intended to be a complete financial statement presentation. Certain amounts in the prior year financial statements may have been reclassified for comparative purposes to conform with the presentation in the current year financial statements.

Recently Issued Accounting Standards - The Authority implemented the following new accounting pronouncements in 2018:

For the fiscal year ending June 30, 2018, the Authority adopted the provisions of Statement No. 75 of the Governmental Accounting Standards Board, Accounting and Financial reporting for Postemployment Benefit Plans Other than Pension plans (GASB 75). The primary objective of this Statement is to improve accounting and financial reporting by state and local governments for postemployment benefits other than pensions (other postemployment benefits or OPEB). It also improves information provided by state and local governmental employers about financial support for OPEB that is provided by other entities.

Notes to the Financial Statements

June 30, 2018

NOTE 3. CASH AND CASH EQUIVALENTS

Cash deposits: The Authority's cash deposits are in one financial institution. The carrying amount of deposits is separately displayed on the Statement of Net Position as "cash and cash equivalents".

The carrying value of deposits, investments and petty cash funds reported on the Statement of Net Position as "cash and cash equivalents" are as follows:

| Cash deposits | \$ 162,374 |
|---------------------------|------------------|
| Cash equivalents | 27,501,569 |
| Fiduciary fund investment | 6,201,344 |
| Petty cash | 300 |
| | \$ 33,865,587 |

Essential risk information regarding the Authority's deposits and investments is presented below.

In accordance with Rhode Island General Laws, Chapter 35-10.1, depository institutions holding deposits of the State, its agencies or governmental subdivisions of the State, shall at a minimum, insure or pledge eligible collateral equal to one hundred percent of time deposits with maturities greater than sixty days. Any of these institutions, which do not meet minimum capital standards prescribed by federal regulators, shall insure or pledge eligible collateral equal to one hundred percent of deposits, regardless of maturity.

The carrying amount of the Authority's deposits at June 30, 2018 was \$33,865,587 and the bank balance was \$33,920,058.

Custodial Credit Risk - Custodial credit risk for deposits is the risk that in the event of the failure of a depository financial institution, the Authority will not be able to recover deposits or will not be able to recover collateral securities that are in the possession of an outside party. As of June 30, 2018, \$33,865,587 of the Authority's bank balance of \$33,920,058 was exposed to custodial credit risk as follows:

| | - | Balance | |
|--|----|-----------------------|--|
| Insured (Federal depository insurance funds) Uninsured | \$ | 217,145 33,702,913 | |
| | \$ | 33,920,058 | |

Investment – Investment are stated at fair value which is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Authority follows the guidance for fair value measurements and disclosures in accordance with GASB Statement No. 72, "Fair Value Measurement and Application".

GASB Statement No. 72 establishes a fair value hierarchy for inputs used in measuring fair value that maximizes the use of observable inputs and minimizes the use of unobservable inputs by requiring that the most observable inputs be used when available. The fair value hierarchy is categorized into three levels based on the inputs as follows:

Notes to the Financial Statements

June 30, 2018

NOTE 3. CASH AND CASH EQUIVALENTS

Investment (Continued)

- Level 1- Unadjusted quoted priced in active markets that are accessible at the measurement date for identical assets or liabilities.
- Level 2- Inputs other than quoted prices in active markets for identical assets and liabilities that are observable either directly or indirectly for substantially the full term of the asset or liability.
- Level 3- Unobservable inputs for the asset or liability (supported by little or no market activity). Level 3 inputs include management's own assumption about the assumptions that market participants would use in pricing the asset or liability (including assumptions about risks).

| | Fair | | | | |
|----------------------------------|---------------|---------------|------------|---------|--|
| Description | Value | Level 1 | Level 2 | Level 3 | |
| Money Market Treasury | | | | | |
| Obligation Fund | \$ 27,501,569 | \$ 27,501,569 | \$ - | \$ - | |
| Mututal Funds-Pension | | | | | |
| Amben Smeap Val Inst | 62,706 | 62,706 | <u>-</u> | - | |
| Gdmnscs Comdty Strat Inst | 60,997 | 60,997 | - | - | |
| Opp Dev Mkt Y | 235,623 | 235,623 | - | - | |
| Vngrd Prec Mtls Mining Inv | 59,267 | 59,267 | - | - | |
| Vngrd Realest Indx Inv | 129,843 | 129,843 | - | - | |
| Amfds Europacfc Gr R6 | 233,115 | 233,115 | , <u>-</u> | - | |
| Trowepr New Hrizns | 64,049 | 64,049 | - | - | |
| Vngrd Devl Mkt Indx Inv | 233,954 | 233,954 | - | - | |
| Vngrd Gr Indx Adml | 496,050 | 496,050 | .= | - | |
| Vngrd Smcap Gr Indx Inv | 125,721 | 125,721 | - | - | |
| Vngrd Smcap Val Indx Adml | 124,839 | 124,839 | - | - | |
| Amfds Amcap R6 | 433,527 | 433,527 | - | - | |
| Vngrd Mid-Cap Idx Fd As | 554,569 | 554,569 | - | - | |
| Vngrd Indx Adml | 424,459 | 424,459 | - | - | |
| Amfds Am Mut R6 | 428,604 | 428,604 | - | - | |
| Fnklntmp Glbl Bd Adv | 302,413 | 302,413 | - | - | |
| Leggm Wstras Corplsbd | 368,562 | 368,562 | - | - | |
| Pgim Ttl Rtn Bd | 370,394 | 370,394 | - | - | |
| Vngrd Hi Yld Corp Inv | 490,024 | 490,024 | | - | |
| Vngrd Infl Prtct Sec Adml | 310,538 | 310,538 | - | - | |
| Boa-Fixed | 610,920 | 610,920 | - | - | |
| Mutual Funds-OPEB | | | | | |
| Vanguard | 81,170 | 81,170 | | _ | |
| Total | \$ 33,702,913 | \$ 33,702,913 | <u> </u> | \$ - | |

Notes to the Financial Statements

June 30, 2018

NOTE 3. CASH AND CASH EQUIVALENTS

Interest Rate Risk

Funds held by the Authority are invested in accordance with the Authority's investment policy. This investment policy does not limit investment maturities as a means of limiting its exposure to fair value losses arising from interest rates.

In connection with the issuances of \$10 million of general revenue bonds in July 2001, \$24.4 million of general revenue bonds in December 2002, \$10.4 million of general revenue in April 2004, and \$17.3 million of general revenue in July 2012, the proceeds from the bonds along with subsequent debt payments by the Authority and unspent operating income are maintained in cash accounts held in trust by the trustee.

The Authority's investment policy is governed by the general bond resolution and the series resolution for all transactions covered by bond funding of the Authority. All investments are managed through the trustee of the Authority and invested as allowed.

The Authority established an "Infrastructure Replacement Fund" in conformity with all applicable provisions of state laws; Chapter 46-13 of the General Laws of Rhode Island, Public Drinking Water Supply. The dedicated fund for infrastructure replacement was \$282,626 and \$282,626 as of June 30, 2018 and 2017, respectively.

Credit Risk - The Authority's investment policy objective states that all financial assets held by the Authority shall be invested in a manner that will preserve the value and safety of capital. The Authority shall invest funds in order to maximize earnings and minimize risk during the period of availability of the funds. The Authority's investment policy limits investments to U.S. Treasury securities, securities of the U.S. government agencies and instrumentalities that are backed by the full faith and credit or guarantee of the U.S. government, which have a liquid market with a readily determinable market value, investment- grade obligations of the State of Rhode Island, or any municipality or political subdivision of the State of Rhode Island, repurchase agreements backed by collateral, certificate of deposits, money market mutual funds whose portfolios consist of U.S. Treasury securities, U.S. agency obligations and repurchase agreements fully collateralized by such securities and governmental investment products backed by collateral consisting of U.S. Treasury and U.S. Agency securities.

The Authority follows the credit risk policy associated with the Authority's general bond resolutions. The Authority's credit ratings for cash equivalents are as follows:

| | Credit Rating | | |
|-----------------------|---------------|--|--|
| Money Market Treasury | | | |
| Obligation Fund | AAA (Moody's) | | |

Concentration of credit risk - The Authority's investment policy is not specific but states that investments shall be diversified to minimize the risk of loss that may occur due to concentration in a specific maturity, a specific issue or a specific class of securities.

Notes to the Financial Statements

June 30, 2018

NOTE 4. CAPITAL ASSETS

The cost and activity of water capital assets in service and related accumulated depreciation for the year ended June 30, 2018 is as follows:

| | Balance at | | | Balance at |
|--|------------------|-----------------|----------------|-----------------|
| | June 30, 2017 | Increases | Decreases | June 30, 2018 |
| Capital assets, not being depreciated: | | | | |
| Construction in progress | \$ 25,127,292 | \$ 10,059,269 | \$ 19,217,476 | \$ 15,969,085 |
| Land | 1,836,045 | | | 1,836,045 |
| Total capital assets, not | | | | |
| being depreciated | 26,963,337 | 10,059,269 | 19,217,476 | 17,805,130 |
| Capital assets, being depreciated: | | | | |
| Buildings and improvements | 29,626,672 | 4,308,145 | - | 33,934,817 |
| Machinery and equipment | 16,580,537 | 36,527 | 20,899 | 16,596,165 |
| Infrastructure | 110,414,504 | 15,268,030 | <u> </u> | 125,682,534 |
| Total capital assets, | | | | |
| being depreciated | 156,621,713 | 19,612,702 | 20,899 | 176,213,516 |
| Less accumulated depreciation | 28,671,576 | 2,354,704 | 20,899 | 31,005,381 |
| Total capital assets, | | | | |
| being depreciated, net | 127,950,137 | 17,257,998 | | 145,208,135 |
| Capital assets, net | \$ 154,913,474 | \$ 27,317,267 | \$ 19,217,476 | \$ 163,013,265 |
| Interest costs of \$358,700 and | \$208 054 offset | by interest inc | ome of \$0 one | 4 \$46 705 **** |

Interest costs of \$358,700 and \$298,954, offset by interest income of \$0 and \$46,785, were capitalized in 2018 and 2017, respectively.

Notes to the Financial Statements

June 30, 2018

NOTE 5. LONG-TERM OBLIGATIONS

The Authority issues revenue bonds to support various projects. The following is a summary of the bond activity for the year ended June 30, 2018:

| Description | Balance June 30, 2017 | Additions | Reductions | Balance June 30, 2018 | Amounts due within one year |
|---|--------------------------|-----------|----------------|--------------------------|-----------------------------------|
| Revenue bonds: | | | | | • |
| July 2012 Series A bearing interest at 4%-5% and maturing in 2023 April 2017 Series A bearing interest at | \$ 11,470,000 | \$ - | \$ (1,605,000) | \$ 9,865,000 | \$ 1,690,000 |
| 2.035% and maturing in 2024 | 12,000,000 | | (1,665,000) | 10,335,000 | 1,635,000 |
| | 23,470,000 | | (3,270,000) | 20,200,000 | 3,325,000 |
| Add (less): | | | | | |
| Unamortized discount | \$ (39,376) | \$ - | \$ 7,746 | \$ (31,630) | \$ 7,746 |
| | (39,376) | - | 7,746 | (31,630) | 7,746 |
| | \$ 23,430,624 | \$ | \$ (3,262,254) | \$ 20,168,370 | \$ 3,332,746 |

The annual debt service requirements of the general long-term bonds payable as of June 30, 2018 are as follows:

| | | Principal | | Interest | | Total |
|----------------------------|----|------------|----|-----------|----|------------|
| Fiscal year ended June 30: | | | | | ,, | |
| 2019 | \$ | 3,325,000 | \$ | 661,317 | \$ | 3,986,317 |
| 2020 | | 3,445,000 | | 541,420 | | 3,986,420 |
| 2021 | | 3,575,000 | | 416,310 | | 3,991,310 |
| 2022 | | 3,695,000 | | 285,989 | | 3,980,989 |
| 2023-2024 | _ | 6,160,000 | _ | 240,163 | | 6,400,163 |
| | \$ | 20,200,000 | \$ | 2,145,199 | \$ | 22,345,199 |

Borrowings are secured by the Authority's pledge of all revenues, monies, securities, receivables, and other funds of the Authority as well as the proceeds of the sale of the Authority's real property pursuant to a mortgage on its water supply, treatment and distribution facilities, exclusive of monies collected as water quality protection charges.

The Authority must meet certain financial covenants. The Authority was in compliance with all such covenants at June 30, 2018 and 2017.

Notes to the Financial Statements

June 30, 2018

NOTE 6. COMPENSATED ABSENCES

The Authority's employees are granted vacation and sick leave in varying amounts based on years of service with the Authority. At the termination of service, an employee is paid for accumulated unused vacation leave. The Authority has determined that the dollar value of accumulated accrued vacation leave, valued at the current rate of pay, at June 30, 2018 to be \$186,313. The accrued vacation is reported on the Statement of Net Position as other accrued expenses.

The changes in compensated absences for the year ended June 30, 2018 were as follows:

| | | | | | Amounts |
|----------------------|---------------|-----------|----------|---------------|------------|
| | | | | | Due Within |
| | June 30, 2017 | Additions | Payments | June 30, 2018 | One Year |
| Compensated absences | \$ 189,500 | \$ - | \$ 3,187 | \$ 186,313 | \$ 186,313 |

Notes to the Financial Statements

June 30, 2018

NOTE 7. PENSION PLAN

Summary of Significant Accounting Policies

Method used to value investments

Investments are reported at fair value. Securities traded on a national or international exchange are valued at the last reported sales price at current exchange rates. Real estate assets are reported at fair value utilizing an income approach to valuation. By contract, an independent appraisal is obtained once every year to determine the fair market value of the real estate assets.

Plan Description

Plan administration

The Kent County Water Authority administers the pension plan (plan) a single-employer defined benefit pension plan that provides pensions for all permanent full-time general employees of the Authority.

Plan membership

At June 30, 2018, pension plan membership consisted of the following:

| Retirees and beneficiaries receiving benefits from the plan | 30 |
|---|----|
| Terminated members entitled to future benefits | 16 |
| Active plan members | 23 |
| Subtotal | 69 |

Benefits provided

To participate in the Plan, employees must be at least twenty-one years of age and be employed by the Authority for a minimum of 12 months. The plan provides retirement, and death benefits to plan members based upon the average of the highest consecutive five years of compensation of the last 10 years of participation. The Authority is responsible for making all contributions to the Plan. The benefits provisions and all other requirements under the Plan are established by the Authority's board of directors. A copy of the Plan statements may be obtained by contacting the Authority.

Contributions

In the January 1, 2018 actuarial valuation, the Authority utilized the aggregate actuarial method to determine the annual required employer contributions. This method does not identify or separately amortize unfunded actuarial liabilities. Therefore, the entry age method was used to prepare the funded status of the Plan. The actuarial value of assets was determined using the fair value of investments.

The schedule of funding progress presented as required supplementary information presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liability for benefits.

Notes to the Financial Statements

June 30, 2018

NOTE 7. PENSION PLAN (CONTINUED)

Contributions (Continued)

The Authority's funding policy provides for employer contributions at actuarially determined rates that, expressed as percentages of annual covered payroll, are adequate to accumulate sufficient assets to pay benefits when due. The contribution requirements of the Authority are established and may be amended by the Authority's board of director's.

Investments

Investment policy

The pension plan's policy in regard to the allocation of invested assets is established and may be amended by the board of directors by a majority vote of its members. It is the policy of the board to pursue an investment strategy that reduces risk through the prudent diversification of the portfolio across a broad selection of distinct asset classes. The pension plan's investment policy discourages the use of cash equivalents, except for liquidity purposes, and aims to refrain from dramatically shifting asset class allocations over short time spans. The following was the Board's adopted asset allocation policy as of June 30, 2018:

| Asset Class | TargetAllocation |
|----------------------|------------------|
| Domestic equity | 45% |
| International equity | 13% |
| Fixed income | 30% |
| Real estate | 2% |
| Cash | 10% |
| Total | 100% |

Concentrations

As of June 30, 2018, 5% or more of Plan assets were held in the following individual funds:

| Fund | Concentration | | |
|---|---------------|--|--|
| Nationwide Fixed Fund | 10.00% | | |
| Vanguard Mid-Cap Index | 9.10% | | |
| Vanguard Growth Index | 8.10% | | |
| Vanguard High Yield Corporate | 8.00% | | |
| American Fund AMCAP | 7.00% | | |
| American Fund American Mutual | 7.00% | | |
| Vanguard Value Index | 6.90% | | |
| Prudential Total Return Bond Fund | 6.10% | | |
| LeggMason Core Bond Fund | 6.00% | | |
| Vanguard Inflation Protected Securities | 5.10% | | |

Notes to the Financial Statements

June 30, 2018

NOTE 7. PENSION PLAN (CONTINUED)

Investments (Continued)

Rate of return

For the year ended June 30, 2018, the annual money-weighted rate of return on pension plan investments, net of pension plan investment expense, was 8.09 percent. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

Deferred Retirement Option Program

As of June 30, 2018, the Plan has deferred pension liability as summarized below. These deferred items will be recognized in future pension expense. These deferred items are detailed as follows:

| | Deferred Outflows | | Deferred Inflows | | |
|-----------------------|-------------------|----|---------------------|--|--|
| Liability experience | \$ 121,952 | \$ | (321,826) | | |
| Assumption changes | 369,428 | | - | | |
| Investment experience | 26,974 | | _ | | |
| Total | \$ 518,354 | \$ | (321,826) | | |

The amounts shown above will be recognized in pension expense as follows:

| Expense | | |
|-------------|----------|--|
| Recognition | | |
| \$ | 83,416 | |
| | 38,889 | |
| | (39,784) | |
| | 2,593 | |
| | 14,535 | |
| | 96,879 | |
| | Rec | |

Net Pension Liability of the Authority

The components of the net pension liability of the Authority at June 30, 2018, were as follows:

| Total pension liability | \$ | 7,306,530 |
|---|----|-------------|
| Plan fiduciary net position | | (6,120,174) |
| Authoritys' net pension liability | \$ | 1,186,356 |
| Plan fiduciary net position as a percentage | | |
| of the total pension liability | | 83.76% |

Notes to the Financial Statements

June 30, 2018

NOTE 7. PENSION PLAN (CONTINUED)

Net Pension Liability of the Authority (Continued)

Actuarial assumptions. The total pension liability was determined by an actuarial valuation as of June 30, 2018, using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation

2.00 percent to 2.50 percent

Social security wage base

The taxable wage base is assumed to increase 2.5% annually

Salary increases

Salary is assumed to increase 3.00% annually

Liability interest rate

7.00 percent

Assumed mortality was updated to the sex-distinct IRS 2017 Combined Static Table as of January 1, 2018.

The actuarial assumptions used in the June 30, 2018 valuation were based on the results of an actuarial experience study for the period July 1, 2017–June 30, 2018.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the pension plan's target asset allocation as of June 30, 2018 (see the discussion of the pension plan's investment policy) are summarized in the following table:

| Asset Class | Long-Term Expected Real Rate of Return | | |
|----------------------|--|--|--|
| Domestic equity | 5.50% | | |
| International equity | 5.75% | | |
| Fixed income | 3.25% | | |
| Real estate | 5.00% | | |
| Cash | 2.00% | | |

Discount rate

The discount rate used to measure the total pension liability was 7 percent. The projection of cash flows used to determine the discount rate assumed that plan member contributions will be made at the current contribution rate and that the Authority's contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Notes to the Financial Statements

June 30, 2018

NOTE 7. PENSION PLAN (CONTINUED)

Net Pension Liability of the Authority (Continued)

Sensitivity of the net pension liability to changes in the discount rate

The following presents the net pension liability of the Authority, calculated using the discount rate of 7 percent, as well as what the Authority's net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6 percent) or 1-percentage-point higher (8 percent) than the current rate:

| | Current | | | | | |
|-----------------------------------|---------|-----------------------|----|-----------|------------------------|---------|
| | | % Decrease (6.00%) | | | 1% Increase (8.00%) | |
| Authority's net pension liability | \$ | 1,983,734 | \$ | 1,186,356 | \$ | 505,471 |

NOTE 8. OTHER POST EMPLOYMENT BENEFITS

Plan Description

The Authority's Post-Employment Medical Benefit Plan is a single-employer defined benefit postretirement health and life insurance program. All full-time employees are eligible to receive health and life insurance coverage after retirement. Retirement eligibility for continued health insurance coverage is age 62 with at least 20 years of service. Employees are eligible for life insurance coverage if they retire on or after age 62. Spousal and/or family health coverage is not provided for under the postretirement program. The Authority will provide eligible retirees continued individual health and dental insurance comparable to the active employee plans. Retirees age 65 and older are eligible for an individual Prescription Coverage (Part D) Medicare Supplement Plan as well as continued dental coverage. The full cost of postretirement medical and dental coverage is provided by the Authority. Eligible retirees receive term life insurance in the amount of \$2,000. The Authority provides the full cost of this insurance.

Funding Policy

The Authority's funding policy is to make retiree premium payments on a pay-as-you-go basis. Additional contributions may be made to and OPEB Trust account at the discretion of the Authority.

The following is summary of the actuarial assumptions and cost methods used to determine Plan liabilities:

Medical coverage costs are assumed to increase 5% per year in fiscal 2018 and beyond. Dental coverage costs are assumed to increase 4% in fiscal 2018 with trend rates decreasing 0.25% each year to an ultimate rate of 3.5% per year in fiscal 2020 and beyond.

Notes to the Financial Statements

June 30, 2018

NOTE 8. OTHER POST EMPLOYMENT BENEFITS (CONTINUED)

As of June 30, 2018, the plan membership data is as follows:

| | Inactive or | | |
|-------------|------------------|---------------|-------|
| | | Beneficiaries | |
| | Active | Receiving | |
| Description | Employees | Benefits | Total |
| Number | 31 | 15 | 46 |

Investment policy:

Once money is contributed to the OPEB Trust, the money is invested in accordance with the Vanguard Growth Strategy adopted by the Authority's Board. The investment policy provides the fiduciaries who are responsible for plan investments with guidelines or general instructions concerning various types or categories of investments management decisions. The following was the Authority's adopted asset allocation policy for June 30, 2018.

| Asset Class | Target Allocation | | |
|----------------------|-------------------|--|--|
| Domestic Equity | 48.00% | | |
| International Equity | 21.00% | | |
| Fixed Income | 23.00% | | |
| Real Estate | 8.00% | | |
| Cash | 0.00% | | |
| Total | 100.00% | | |
| | | | |

Concentrations:

As of June 30, 2018, 5% or more of Plan assets were held in the following individual funds:

| Vanguard Total Stock Market Index | 48.3% |
|--|-------|
| Vanguard Total International Stock Index | 20.7% |
| Vanguard Total Bond Index | 9.0% |
| Vanguard REIT Index | 8.0% |
| Vanguard Intermediate-Term Investment Grade Fund | 5.4% |
| Vanguard Inflation-Protected Securities Fund | 5.0% |

Rate of return:

For the year ended June 30, 2018, the annual money-weighted rate of return on investments, net of investment expense was 7%. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

Notes to the Financial Statements

June 30, 2018

NOTE 8. OTHER POST EMPLOYMENT BENEFITS (CONTINUED)

Net OPEB Liability:

The components of the net OPEB liability of the Town at June 30, 2018 were as follows:

| Total OPEB liability | \$ 5,019,667 |
|------------------------------|-----------------|
| Plans fiduciary net position | 81,170 |
| Town's net OPEB liability | \$ 4,938,497 |

Plan net position as a percentage of the total OPEB liability 1.62%

Actuarial Methods and Assumptions

Actuarial valuations of an ongoing plan involve estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future.

Key assumptions

| Description | Assumption |
|---------------------------------|--|
| Single Equivalent Discount Rate | 4.00%, net of OPEB plan investment expense, including inflation. |
| Inflation | 2 - 2.50% as of June 30, 2018 and for future periods |
| Investment rate of return | 7.00%, net of OPEB plan investment expense, including inflation. |
| Salary increases | N/A, benefits and amortizations are not based on salary |

The long -term expected rate of return on plan investments is 7.00%. This rate is supported using a building-block method in which expected real rates of return (expected return net of inflation and investment expenses) are developed for each major asset class. These rates are combined by weighting the expected real rates by the target asset allocation and adding expected inflation. The target allocation and current estimates of the real rates of return for each major asset class are summarized below.

| | Long-term Expected Real |
|----------------------|----------------------------|
| Asset Class | Rate of Return |
| Domestic Equity | 5.50% |
| International Equity | 5.75% |
| Fixed Income | 3.25% |
| Real Estate | 5.00% |
| Cash | 2.00% |

Notes to the Financial Statements

June 30, 2018

NOTE 8. OTHER POST EMPLOYMENT BENEFITS (CONTINUED)

Changes in the Net OPEB Liability

| | | Increase (Decrease | e) |
|--|-------------------|---------------------|-----------------|
| | Total OPEB | Plan Fiduciary | Net OPEB |
| | Liability | Net Position | Liability |
| Balance at June 30, 2017 | \$ 4,739,763 | \$ - | \$ 4,739,763 |
| Service cost | 176,629 | - | 176,629 |
| Interest on net OPEB liability and service cost | 187,567 | | 187,567 |
| Differences between actual and expected experience | · <u>-</u> | - | - |
| Changes in assumptions | - | - | - |
| Benefit payments, including refunds | (84,292) | (84,292) | - |
| Trust administrative expenses | , , , | - | |
| Contributions - employer | - | 164,292 | (164,292) |
| Contributions - active employees | | - | - |
| Net investment income | _ | 1,170 | (1,170) |
| Net changes | 279,904 | 81,170 | 198,734 |
| Balances at June 30, 2018 | \$ 5,019,667 | \$ 81,170 | \$ 4,938,497 |

Discount Rate

The discount rate used to measure the total OPEB liability was 4.00 percent. The projection of cash flows used to determine the discount rate assumed that the Authority contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

Sensitivity of the net OPEB liability to changes in the discount rate

The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (3.00 percent) or 1-percentage-point higher (5.00 percent) that the discount rate.

| | Impact of | of 1% Change in Disco | unt Rate |
|----------------------|-------------|-------------------------|-------------|
| | 1% Decrease | Current discount | 1% Increase |
| | (3.00%) | rate (4.00%) | (5.00%) |
| Total OPEB liability | 5,941,315 | 4,938,497 | 4,168,450 |

Notes to the Financial Statements

June 30, 2018

NOTE 8. OTHER POST EMPLOYMENT BENEFITS (CONTINUED)

Sensitivity of the net OPEB liability to changes in the healthcare cost trend rates

The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using healthcare cost 5.00 percent trend rates that are 1-percentage-point lower (4.0 percent) or 1-percentage-point higher (6.0 percent) than the current healthcare cost trend rates:

| | Impact of 1% | Change in Healthcar | re Trend Rate |
|----------------------|--------------|---------------------|---------------|
| | 1% Decrease | Current trend | 1% Increase |
| | (4.00%) | rate (5.00%) | (6.00%) |
| Total OPEB liability | 4,132,989 | 4,938,497 | 5,970,444 |

NOTE 9. WATER QUALITY PROTECTION CHARGES PAYABLE

Pursuant to the rules and procedures of the Public Drinking Water Protection Program as promulgated by the Rhode Island Water Resources Board, the Authority has imposed a water quality protection charge on its customers. Prior to June 30, 1992, the Authority accounted for all water quality protection charges imposed as a liability due to the Authority's position that the rules and procedures regarding the imposition of the water quality protection charge did not adequately address the Authority's status as both a purchaser and supplier of water. The law governing the implementation of the water quality protection charge was amended on July 1, 1992. At June 30, 2018 and 2017, water quality protection charges payable of \$0 and \$59,401, respectively, represented funds collected from customers that are required to be paid to the Rhode Island Water Resources Board.

NOTE 10. COMMITMENTS AND CONTINGENCIES

During the ordinary course of its operations, the Authority is a party to various claims, legal actions and complaints, and adequately provides for losses and accrues liabilities for losses when they are both probable and can be reasonably estimated.

As of June 30, 2018, the Authority had no pending contingencies to report.

NOTE 11. REGULATORY MATTERS

The Authority periodically submits rate and compliance fillings with the RIPUC to receive rate relief for amounts equal to rate increases awarded by the RIPUC to the Providence Water Supply Board, the Authority's main supplier.

Notes to the Financial Statements

June 30, 2018

NOTE 12. RISK MANAGEMENT

Insurance Held

The Authority is exposed to various risks of loss related to general liability, property and casualty, workers' compensation, unemployment and employee health and life insurance claims.

Buildings are fully insured against fire, theft, and natural disaster to the extent that losses exceed \$1,000 per incident. Directors, officers, and Board members are insured for a maximum of \$5,000,000 per occurrence and annual aggregate.

The Authority takes part in a voluntary workers compensation marketplace with an A.M. Best's A+ rate insurance carrier (The Hartford).

The Pool is self-sustaining through member premiums and reinsures through commercial companies for stop loss insurance.

The Authority has a third-party insured health care program for its employees for which the Authority pays 100% of the premium costs.

NOTE 12. RESTATEMENT NOTE

| | Proprietary Fund |
|---|---------------------|
| Beginning balance, July 1, 2017 | \$(156,712,282) |
| To restate to eliminate OPEB obligation in accordance with GASB 75 | (4,162,001) |
| To restate to include net OPEB liability in accordance with GASB 75 | 4,739,763 |
| Beginning balance, July 1, 2017, restated | \$(156,134,520) |

NOTE 13. SUBSEQUENT EVENTS

Management has evaluated subsequent events through August 29, 2018 the date the financial statements were available to be issued. No subsequent events were identified.

Required Supplementary Information

Schedule of Changes in the Authority's Net Pension Liability and Related Ratios

| | | 2018* | 2017 | | 2016 | | 2015 |
|--|-----------|-----------|-----------------|----|-----------|-----------|-----------|
| Total pension liability | | | | | | | |
| Service cost | \$ | 131,181 | \$ 126,528 | \$ | 114,734 | \$ | 144,147 |
| Interest | | 454,815 | 444,406 | | 431,804 | | 419,030 |
| Experience (gain) or loss | | 134,135 | (113,280) | | (120,312) | | (203,680) |
| Assumption changes | | 176,864 | 179,224 | | 12,993 | | 74,562 |
| Benefit payments | | (264,564) | (266,989) | | (263,800) | | (260,720) |
| Net change in total pension liability | | 632,431 | 369,889 | | 175,419 | | 173,339 |
| Total pension liability - beginning | | 6,674,099 | 6,304,210 | | 6,128,791 | | 5,955,452 |
| Total pension liability - ending (a) | \$ | 7,306,530 | \$ 6,674,099 | \$ | 6,304,210 | \$ | 6,128,791 |
| Pension fiduciary net position | | | | | | | |
| Contributions - employer | \$ | 222,207 | \$ 243,161 | \$ | 246,738 | \$ | 277,560 |
| Expected investment return | | 400,034 | 375,678 | | 379,448 | | 369,051 |
| Additional investment return | | 59,714 | 211,884 | | (393,374) | | (222,627) |
| Other | | (264,564) | (266,989) | _ | (263,800) | _ | (260,720) |
| Net change in plan fiduciary net position | | 417,391 | 563,734 | | (30,988) | | 163,264 |
| Plan fiduciary net position - beginning | | 5,702,783 | 5,139,049 | | 5,170,037 | y | 5,006,773 |
| Plan fiduciary net position - ending (b) | | 6,120,174 | 5,702,783 | | 5,139,049 | | 5,170,037 |
| Authority's net pension liability (asset) - ending (a) - (b) | <u>\$</u> | 1,186,356 | \$ 971,316 | \$ | 1,165,161 | <u>\$</u> | 958,754 |

^{*} Only four years out of the required ten were made available in the actuarial report.

Required Supplementary Information

Schedule of Changes in the Authority's Net Pension Liability and Related Ratios

Last Ten Fiscal Years June 30, 2018

| | | | June | Juile 20, 2010 | | | | | | | |
|---|---|-----------------------|---|---|---|--|---|---|---|---|--|
| | 2018 | 2017 | 2016 | 2015 | 2014 | 2013 | 2012 | 2011 | 2010 | 2009 | |
| Total pension liability Plan fiduciary net position Authority's net pension liability (asset) | \$ 7,306,530 6,120,174 \$ 1,186,356 | \$6,674,098 5,702,783 | \$ 6,304,210 5,139,049 \$ 1,165,161 | \$ 6,128,791 5,170,037 \$ 958,754 | \$ 5,955,452 5,006,773 \$ 948,679 | \$5,813,927 4,897,501 \$ 916,426 | \$ 5,723,004 4,188,518 \$ 1,534,486 | \$ 5,351,926 3,784,648 \$ 1,567,278 | \$ 5,061,493 3,853,105 \$ 1,208,388 | \$ 4,998,203 3,499,204 \$ 1,498,999 | |
| Plan fiduciary net position as a percentage of the total pension liability | 83.76% | 85.45% | 81.52% | 84.36% | 84.07% | 84.24% | 73.19% | 70.72% | 76.13% | 70.01% | |
| Covered-employee payroll | 2,063,078 | 1,996,345 | 1,963,460 | 1,798,468 | 1,916,160 | 1,840,222 | 1,671,148 | 1,699,872 | 1,614,790 | 1,669,110 | |
| Authority 's net pension liability (asset) as a percentage of covered-employee payroll | 57.50% | 48.65% | 59.34% | 53.31% | 49.51% | 49.80% | 91.82% | 92.20% | 74.83% | 89.81% | |

See independent auditors' report

Required Supplementary Information

Schedule of Pension Contributions

| | 2018 | 2017 | 2016 | 2015 | 2014 | 2013 | 2012 | 2011 | 2010 | 2009 |
|---|------------|-----------------------|------------|------------|------------|---|------------|---------------------|------------|------------|
| Actuarially determined contribution | \$ 262,152 | \$ 262,152 \$ 222,207 | \$ 243,161 | \$ 246,738 | \$ 277,560 | \$ 277,560 \$ 311,745 \$ 256,566 \$ 222,723 \$ 214,026 \$ 258,392 | \$ 256,566 | \$ 222,723 | \$ 214,026 | \$ 258,392 |
| actuarially determined contribution | 262,152 | 222,207 | 243,161 | 246,738 | 277,560 | 311,745 | 256,566 | 222,723 | 214,026 | 260,000 |
| Contribution deficiency (excess) | € | € | · · | · · | · 69 | · • | ٠ | ٠ ج | · · | \$ (1,608) |
| Covered-employee payroll | 2,063,078 | 1,996,345 | 1,963,460 | 1,798,468 | 1,916,160 | 1,840,222 | 1,671,148 | 1,671,148 1,699,872 | 1,614,790 | 1,669,110 |
| Contributions as a percentage of covered-employee payroll | 12.71% | 11.13% | 12.38% | 13.72% | 14.49% | 16.94% | 15.35% | 13.10% | 13.25% | 15.58% |

See independent auditors' report

Required Supplementary Information

Schedule of Pension Investment Returns

Last Ten Fiscal Years June 30, 2018

| 2009 | | 19.93% |
|------|---------------------------------------|---------------------------|
| 2010 | | 12.08% |
| 2011 | | 0.45% |
| 2012 | | 11.88% |
| 2013 | | 15.41% |
| 2014 | | Not Avail |
| 2015 | | 2.92% |
| 2016 | | -0.27% |
| 2017 | | 11.46% |
| 2018 | | 8.09% |
| | Annual money-weighted rate of return, | net of investment expense |

Inflation

2.00 percent to 2.50 percent
Social security wage base
The taxable wage base is assumed to increase 2.5% annually
Salary increases
Salary is assumed to increase 3.00% annually
T.00 percent

See independent auditors' report

Required Supplementary Information

Net OPEB Liability and Related Ratios

| | June 30, 2018 |
|--|---------------|
| Total OPEB liability | |
| Service cost | \$ 176,629 |
| Interest on net OPEB liability and service cost | 187,567 |
| Differences between actual and expected experience | - |
| Changes of assumptions | - |
| Benefit payments, including refunds | (84,292) |
| Net change in total OPEB liability | 279,904 |
| Total OPEB liability - beginning | 4,739,763 |
| Total OPEB liability - ending | \$ 5,019,667 |
| OPEB fiduciary net position | |
| Benefit payments, including refunds | \$ (84,292) |
| Trust administrative expenses | |
| Contributions - employer | 164,292 |
| Contribution - Active employees | _ |
| Net investment income | 1,170 |
| Net change in plan fiduciary net position | 81,170 |
| Plan fiduciary net position - beginning | |
| Plan fiduciary net position - ending | \$ 81,170 |
| Plan's net pension liability - ending | \$ 4,938,497 |
| End of year funding percentage | 1.62% |
| Covered payroll | \$ 2,063,078 |
| Net pension liability divided by covered payroll | 239.38% |
| Rate of return on assets, net of investment expenses | 2.39% |

^{*} First year of implementation of GASB 74/75, therefore only one year of the ten required data is available.

Required Supplementary Information

Schedule of OPEB Contributions

| June 30, 2009 | \$ 485,431 | 94,635 | \$ 390,796 | | 5.67% |
|---------------|-----------------------------------|--|----------------------------------|---------------------------|---|
| June 30, 2010 | \$ 501,063 | 87,753 | \$ 413,310 | | 5.43% |
| | \$ 517,595 | 98,195 | \$ 419,400 | | 5.78% |
| | \$ 572,805 | 110,408 | \$ 462,397 | 1,671,148 | %19:9 |
| June 30, 2013 | \$ 591,301 | 103,866 | \$ 487,435 | \$ 1,840,222 | 5.64% |
| June 30, 2014 | \$ 610,799 | 92,877 | \$ 517,922 | \$ 1,916,160 | 4.85% |
| | \$ 550,128 | 79,203 | \$ 470,925 | \$ 1,798,468 | 4.40% |
| | \$ 568,965 | 74,075 | \$ 494,890 | \$ 1,963,460 | 3.77% |
| | | 83,835 | \$ 504,926 | \$ 1,996,345 | 4.20% |
| June 30, 2018 | \$ 450,263 \$ 588,761 | 164,292 | | \$ 2,063,078 \$ 1,996,345 | 7.96% |
| | Actuarial determined contribution | Contributions in relation to the actuarially determined contribution | Contribution deficiency (excess) | Covered-employee payroll | Contributions as a percentage of covered-employee payroll |

** Actuarial determined contributions are based on the Annual Required Contributions calculated in the prior GASB 45 actuarial valuations.

Required Supplementary Information

Schedule of OPEB Investment Returns

Last Ten Fiscal Years June 30, 2018

June 30, 2018

Annual money-weighted rate of return, net of investment expense

2.39%

Notes to Required Supplementary Information:

Valuation Date: Actuarially Determined Contribution was calculated as of June 30, 2018.

Actuarial Cost Method: Entry Age Normal Level % of salary method where:

•service Cost for each individual participant, payable from date of employment

to date of retirement, is sufficient to pay for the participant's benefit at

retirement

Asset-Valuation Method: Market Value of Assets as of the Measurement Date, June 30, 2018.

Actuarial Assumptions:

Investment Rate of Return: 4.00%, net of OPEB plan investment expense

Medical inflation For medical/rx benefits, the trend rates have been reset to an initial

rate of 9.00% decreasing by 0.50% annually to an ultimate rate of 5.00%

Inflation:

2-2.50% as of June 30, 2018 and for future periods

Salary Increases:

N/A, benefits and amortizations are not based on salary

Pre-Retirement Mortality:

Sex Distinct IRS 2018 Combined Static Table as for fiscal 2018

Assumed rate of retirement:

All participants are assumed to retire at age 60, or current age, if older.

Marriage assumptions

Not applicable, spousal benefits are not covered by the plan.

Changes in Assumptions: Effective June 30, 2018

Assumed mortality was updated to the sex-distinct IRS 2018

Combined Static Table as for fiscal 2018

^{*} First year of implementation of GASB 74/75, therefore only one year of the ten required data is available.

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INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Board of Directors Kent County Water Authority West Warwick, Rhode Island

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Kent County Water Authority, as of and for the year ended June 30, 2018, and the related notes to the financial statements, and have issued our report thereon dated August 29, 2018.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered Kent County Water Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Kent County Water Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of Kent County Water Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses, however, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Kent County Water Authority's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Fall River, Massachusetts

Hague, Sahady & Co. PC

August 29, 2018